

REPORT TO THE BOARD REGARDING PROPOSED FORCED POOLING GUIDELINES

We have had rather extended discussions over the past several meetings regarding forced pooling and the possibility of adopting a set of guidelines for the Board to consider when a forced pooling application comes before us. We have heard and received input from virtually all groups of parties involved in the consideration of the matter from oil companies and their attorneys to the Northeast Montana Mineral Land Owners Association and individual land and mineral owners as well as the members of the board. As a result of all the discussion and suggestions I feel that it would be a good idea to have a few guidelines in place.

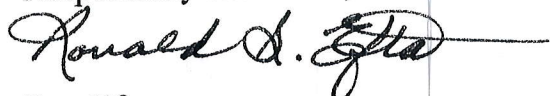
Guideline #1 I feel we should not impose forced pooling penalties on unlocatable mineral owners. The reasoning behind this is simple. They were never found to be advised that they would be subject to forced pooling. Also, if there is production, the oil company is going to have to create an unlocatable mineral owners trust to which royalties must be paid. To do so prior to drilling would be much simpler. The oil companies themselves admit they prefer to have everyone leased prior to drilling and when they need to have a division order made. It makes their accounting much simpler if they do not have to calculate working interests, deduct the statutory royalty and include the forced pooling penalty.

Guideline #2 In regard to mineral owners who have been located but did not sign a lease, it would be a good practice to show that they actually did receive the notice and lease offer. Obviously, a return receipt signed by the addressee when these notices are always sent by certified mail would be appropriate. I believe North Dakota requires this. I feel it would be a good policy for this board to adopt.

Guideline #3 There has been a good deal of discussion about forced pooling for people who receive notice and lease offers but would not accept the terms offered and sign a lease. We have heard and seen numerous examples of leasing agents threatening forced pooling with people who did not accept the offers they were presented. Those people would have an opportunity to appear at any forced pooling hearing and we could decide if it would be appropriate. Otherwise, I fear that we would be interfering in private contractual matters between oil companies and mineral owners which would be more properly decided by district court where contract law would be the issue.

As is usually the case, changes come about because of an abuse of the process. Hopefully, with a set of guidelines making our position known, we won't have companies coming in trying to force pool 19% of the mineral owners and other fairly large percentages of mineral owners as we have seen in the recent past.

Respectfully submitted,



Ron Efta

Wibaux County Nursing Home is looking for energetic person to coordinate our services. Good computer skills are needed and social service experience would be a plus. We are willing to train the individual. We offer competitive wages and benefits. Please mail a resume and letter to Wibaux County Nursing Home, 712 Wibaux Street S, Wibaux, MT 59153.

Time opening with full benefit package at Time openings at Golden Valley or in our Assisted Living Department. Experience preferred, but not required. Various 8-hour shifts including nights and weekends. Call Vicki at 701-4282 or stop by the Manor to apply. Golden Valley Manor is an equal opportunity employer.

1 Manager responsible for dry land irrigating, equipment maintenance and seasonal livestock work. Central Montana Ranch near Winifred, MT. Experience and references required. Send resume to hfaithranch@gmail.com

Wanted - Shop help/tire service truck driver, full-time with good benefits. Also several seasonal drivers with CDL (or capable of obtaining CDL) for fertilizer delivery. Grain Growers, Scobey, MT. Call Peter at 406-487-2741.

at career opportunity in Montana's service first choice. Earn more with the skills you have. Learn more of the skills you need. In the Montana Army National Guard, we will build the skills you need for a civil career, while developing the leadership skills you need to take your career to the next level. Benefits: \$50,000 Loan Repayment Program. Montgomery GI Bill. Up to 100% tuition assistance for college. Medical & dental benefits. Starting at \$10.00/hr. Paid job skill training. Call 1-800-4-GUARD. National Guard. Part-time... Full-time benefits.

Valley Furniture is looking for a Full-Time Sales Person, 40hrs per week, plus a competitive wage with excellent Benefits. Mail resume to: Valley Furniture Company, Attn: Julie Evans, Box 991, Havre, Montana 59501.

Transport is seeking CDL Drivers with Hazmat/tanker endorsement to haul crude oil in ND. 2yrs driving experience and 1yr hazmat, or tanker exp required. Potentially \$100,000+. Call 877-472-9537 M-F 9am-5pm.

For Rent

Land only for rent. Approximately 250 acres. Call 406-796-2301.

Miscellaneous

Central Montana Gelbvieh Genetics Bull Sale March 16, 1pm, Lewistown Livestock Auction. Selling 50 Gelbvieh Balancer and Angus bulls and 25 heifers. Call Don 406-538-5622.

Gerner Angus, 70 registered Black Angus bulls (private treaty). Call for brochure. Chris (406)427-5289, Hammond, Steve (406)259-8205, Billings, Joe (406)498-6113, Whitehall.

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Auction! Tools (carpentry, power, cement, auto body) scaffolding, vehicles, furniture and more! Saturday March 23, 9:30am, 611 North Central, Sidney. Complete list/photos www.montanaauctioncompany.com 406-939-2501.

Need Class A CDL training? Start a career in trucking today! Swift Academies offer PTDI certified courses and offer "Best-In-Class" training. New Academy Classes Weekly. No money down or credit check. Certified Mentors ready and available. Paid while training with mentor. Regional and dedicated opportunities. Great career path. Excellent Benefits Package. Please call: (520)375-9632.

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NOTICE MIDRIVERS TELEPHONE SERVICES

Mid-Rivers Telephone Cooperative Inc. offers local telephone services to subscribers throughout the Wibaux telephone exchange. Where Mid-Rivers' facilities are not available, Mid-Rivers will offer resale of another carrier's services. Mid-Rivers also offers two low-income telephone assistance programs as outlined on page 11 of our 2013 Montana/Dakota Regional Telephone Directory. Lifeline provides Federal Universal Service support to reduce monthly service charges paid by qualifying low-income customers. Link-up provides Federal Universal Service support to reduce service connection and line extension charges paid by qualifying low-income residential customers residing on Tribal Lands. Please contact the Mid-Rivers office in Wibaux at 1-800-452-2288 for further information.

Mark T. Errebo
Attorney at Law
5414 Frontier Drive
Billings, MT 59101
(406) 969-2767

Attorney for Petitioner Petro-Hunt, LLC

MONTANA SEVENTH JUDICIAL
DISTRICT COURT, WIBAUX COUNTY
IN THE MATTER OF VIRGINIA T.
LUNDQUIST AND MARY JANE LUND-
QUIST UNLOCATABLE OWNERS OF AN
INTEREST IN MINERALS UNDERLYING
THE FOLLOWING DESCRIBED REAL
PROPERTY: T11N-R60E, SEC. 10:
SW1/4NW1/4, NW1/4SW1/4
WIBAUX COUNTY, MONTANA

Cause No. DV 13-02

NOTICE OF TIME AND PLACE OF HEARING

NOTICE IS HEREBY GIVEN that Petro-Hunt, LLC has filed a Petition for the creation of a trust in favor of the captioned unlocatable owners of interests in the minerals underlying the captioned lands, and for an order authorizing the trustee to execute oil and gas leases to Petro-Hunt, LLC, the Petitioner herein.

The hearing on said Petition is set for April 17, 2013, at 10:00 o'clock a.m. (MT) in the courthouse of the above-entitled Court located in Wibaux, Montana; and any interested person may appear to (1) support or object to the creation of said trust, the authorization of the clerk of District Court as trustee to hold funds payable for said unlocatable mineral owners and to execute an oil and gas lease to Petitioners; or (2) to submit a sealed bid to acquire an oil and gas lease covering the subject mineral interests.

Dated this 19th day of February, 2013.
s/s MARK T. ERREBO
Attorney for Petitioner,
Petro-Hunt, LLC

Published in The Wibaux Pioneer-Gazette on February 28, March 7 and 14, 2013

Public Notice

Notice of Application for Montana Air Quality Permit (pursuant to Sections 75-2-211, and 75-2-215, MCA, and the Air Quality Rules). Meyer Aggregate LLC will file on or about 03/07/2013 an application for a Montana Air Quality Permit or an alteration to an existing Montana Air Quality permit from the Montana Department of Environmental Quality (Department). Applicant(s) seeks approval of its application for: Scoria crushing SE1/4 Section 26, T13N-R60E in Wibaux County Montana: The pit is located 6.5 miles south of Exit 248 on I-94 on Carlyle Road S.

Within 40 days of receipt of a complete application, the Department will make a preliminary determination whether the permit should be issued, issued with conditions, or denied. Any member of the public with questions or who wishes to receive notice of the preliminary determination, and the location where a copy of the application and the Department's analysis of it can be reviewed, or to submit comments on the preliminary determination, must contact the Department at the Department of Environmental Quality, Air Resources Management Bureau, Air Permitting Section Supervisor at P.O. Box 200901, Helena, Montana 59620-0901, telephone (406)444-3490. Any comments on the preliminary determination must be submitted to the Department within 15 days after the preliminary determination is issued.

School Menu & Schedule

Monday, March 4

Breakfast: French toast, sausage
Lunch: Country fried steaks, mashed potatoes, gravy, corn, hot rolls, apricots

Tuesday, March 5

Breakfast: Cereal, toast PB&J
Lunch: First Grade Menu - pizza, chips, fresh veggies, apples with dip, choc. cake

Wednesday, March 6

Breakfast: Cinnamon rolls, trail mix
Lunch: Beef stroganoff, peas, peaches

Thursday, March 7

Breakfast: Cereal, toast, PB&J
Lunch: Chicken nuggets, potatoes, broccoli blend with cheese, pears

Friday, March 8

Breakfast: Fruit bars, yogurt
Lunch: Sandwich bar - egg, tuna, PB&J, chips with salsa, lettuce salad, jello w/fruit

Wibaux School Schedule

Thursday, March 7: State Class C Boys Basketball Tournament begins in Bozeman. 7-12 Staff Meeting at 7:45 a.m.

Monday, March 11: First day of High School Track practice.

Tuesday, March 12: Junior High Academic Olympics at MCC in Miles City. Special School Board of Trustees meeting at 5:00 p.m. in High School gym. Regular School Board of Trustees meeting at 7:00 p.m.

Wednesday, March 13: High School Academic Olympics at MCC in Miles City.

Thursday, March 14: Wibaux County Health Fair from 7:00 a.m.-2:00 p.m..

FINANCIAL STATEMENT
As of 3/29/13
Percent of Year Elapsed: 75

OIL AND GAS DIVISION														
FY13 Budget vs. Expenditures														
	2011 Regulatory Budget	Expendis Budget	Expendis % of Budget	2012 UIC Budget	Expendis Budget	Expendis % of Budget	2027 Education Outreach	Expendis Budget	Expendis % of Budget	2028 EPA CO2 Primary	Expendis & of Budget	2013 TOTAL BUDGET	2013 TOTAL EXPENDS	Expendis % of Budget
FTE	17.0			3.5								20.5		
Obj:	(2,133)											(2,133)		
1000	General PS	447,962	0.56	185,181	108,862	0.77						1,322,275	560,864	0.56
1100	Salaries	1,075,334		322	460									
1300	Other Comp	3,590	0.00	61,438	32,780									
1400	Benefits/ins	150,318		(9,884)								(9,884)	183,097	
1600	Vacancy Savings			66,135	13,411	0.20	1,500,000	123,482	0.082	250,000	12,423	2,347,360	217,579	0.09
2100	Contracted Svcs	531,225	0.13	9,526	9,179	0.96						62,545	46,115	0.74
2200	Supplies	53,019	0.70	7,228	5,469	0.76						46,710	42,611	0.91
2300	Communications	39,482	0.94	6,612	4,576	0.69						38,704	25,075	0.65
2400	Travel	32,092	0.64	2,353	1,766	0.75						20,122	15,089	0.75
2500	Rent	17,769	0.75	2,464	2,801	1.18						14,372	16,634	1.16
2600	Utilities	11,908	1.15	2,896	2,877	0.99						12,618	16,650	1.32
2700	Repair/Maint	9,722	1.42	16,509	4,569	0.27						45,766	23,856	0.52
2800	Other Expenses	28,857	0.67	12,500								48,075		
3100	Equipment	35,575	0.00											
6000	Grants													
Total	1,832,850	824,796	0.45	363,680	186,550	0.51	1,500,000	123,482	0.082	250,000	12,423	3,946,530	1,147,551	0.29
FUNDING														
State Special	1,832,850	824,796	0.45	256,209	107,462	0.42	1,500,000	123,482	0.08	250,000	12,423	3,839,059	1,068,163	0.28
Federal				107,471	79,389	0.74						107,471	79,389	
Total Funds	1,832,850	824,796		363,680	186,550							3,946,530	1,147,551	

FY11 Carryforward	
Orig 2021	
start balance	191,319
planned exp.	(32,100)
avail balance	159,219

— 300 Trucks Field
10000 Outer
9000 Videolnt
5000 gata*

John

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT 3/29/13			
	FY13	FY12	Percentage FY13:FY12
Oil Production Tax	1,365,642	1,892,587	0.72
Gas Production Tax	103,176	233,675	0.44
Drilling Permit Fees	48,875	69,300	0.71
UIC Permit Fees	224,800	219,400	1.02
Enhanced Recovery Filing Fee	-	-	-
Interest on Investments	4,654	12,176	0.38
Insurance Proceeds	-	1,160	-
Accommodations Tax Rebate	-	-	-
Copies of Documents	5,912	7,717	0.77
Miscellaneous Reimbursements	14,395	246	58.51
TOTALS	\$ 1,767,454	\$ 2,436,260	0.73

REVENUE INTO DAMAGE MITIGATION ACCOUNT as of 3/29/13	
	FY13
Transfer in from Orphan Share	0
RIT Interest	0
Bond Forfeitures	62,642
Reimburse for Fencing (Segelman)	-
Interest on Investments	679
TOTAL	\$ 63,321

BOND FORFEITURES AS OF 3/29/13	
Go into Damage Mitigation Account	
Athena Energy LLC	52,642
Brent Zimmerman	10,000
TOTAL	62,642

REVENUE INTO GENERAL FUND FROM FINES as of 3/29/13	
	FY 13
McOil Montana One LLC	340
Native American Energy Group Inc.	100
Herco Exploration, LLC	60
Native American Energy Group Inc.	2000
Anschultz Exploration Corporation	500
ENCORE ENERGY PARTNERS OPERATING LLC	5,000
CCG LLC	70
LINN OPERATING INC	60
HAWLEY OIL LLP	500
GREY WOLF PRODUCTION COMPANY INC.	100
LONGSHOT OIL LLC	60
LINN OPERATING INC	60
HOFLAND JAMES D	400
IRGENS, MARIAN	70
GREY WOLF PRODUCTION COMPANY INC.	100
BRIGHAM OIL & GAS LP	1,000
CABOT OIL & GAS CORPORATION	500
KNAUP HARRY & LUCILLE	70
QUINQUE OIL	80
FIDELITY EXPLORATION & PRODUCTION CO	1,000
RF PARSELL PARTNERSHIP	60
CABOT OIL & GAS CORPORATION	250
Slochin Inc.	70
Columbia Petroleum LTD Trust	60
Hardrock Oil Company	70
Irgens, Marian	140
Sonkar Inc.	70
Grey Wolf Production Company Inc.	100
Longshot Oil LLC	60
Energy Corporation of America	70
Kykuit Resources LLC	420
Denbury	500
ECA Holdings LP	100
James D. Hofland	800
Fairways Exp & Prod LLC	160
TOTAL	\$ 15,000.00

INVESTMENT ACCOUNT BALANCES 3/29/13	
Oil & Gas ERA	2,385,336
Damage Mitigation	420,956

GRANT BALANCES - 3/29/13

<u>Name</u>	<u>Authorized Amt*</u>	<u>Expended</u>	<u>Balance</u>
2009 Northern	322,236	176,458	145,778
2009 Southern	315,219	157,873	157,347
2007 Tank Battery	304,847	304,847	0
2011 Southern - Tank Battery2	204,951	80,095	124,856
2011 Northern/Eastern	332,642	0	332,642
2011 Eastern	318,498	0	318,498
* includes match requirement for grant			
TOTALS	\$1,798,393	\$719,272	\$1,079,121

CONTRACT BALANCES - 3/29/13

HydroSolutions - EPA Primacy Class VI Injection	57,156	15,991	41,165
MT Tech - Procedures Manual/Field Inspection System	32,699	-	32,699
Sylvan Petroleum, LLC	45,900	-	45,900
MT Tech - Survey of Native Proppant (SNaP)	126,270	23,783	102,487
MT Tech - Elm Coulee EOR Study	355,669	108,888	246,781
Automated Maintenance Services, Inc.	27,458	14,054	13,404
Agency Legal Services - Legal	60,000	17,281	42,719
Central Avenue Mall	400	400	0
Liquid Gold Well Service, Inc. - 09 Northern	200,000	176,458	23,542
Liquid Gold Well Service, Inc. - 09 Southern	165,000	157,873	7,128
C-Brewer - 07 & 11 Southern Tank Battery	424,650	384,942	39,708
Liquid Gold Well Service - 11 Eastern	201,459	0	201,459
TOTALS	1,696,661	899,670	796,991

Agency Legal Services Expenditures in FY13

Case	Amt Spent	Last Svc Date
BOGC Duties	17,281	02/13
Total	17,281	

Montana Board of Oil and Gas Conservation Summary of Bond Activity

Exhibit 5

2/11/2013 Through 4/22/2013

Approved

Antelope Resources, Inc. Billings MT	365 M1	Approved Amount: Purpose:	4/22/2013 \$50,000.00 Multiple Well Bond
Certificate of Deposit	\$50,000.00 FIRST STATE BANK OF SHELBY		
Briscoe Petroleum, LLC Sheridan WY	733 G1	Approved Amount: Purpose:	3/4/2013 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00 FIRST INTERSTATE BANK		
Cenex Harvest States Cooperative Inver Grove Heights MN	735 L1	Approved Amount: Purpose:	3/14/2013 \$25,000.00 Limited Bond
Surety Bond	\$25,000.00 WESTCHESTER FIRE INSURANCE CO.		
Hesla Oil, LLC Kevin MT	734 G7	Approved Amount: Purpose:	3/13/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		
Hesla Oil, LLC Kevin MT	734 G1	Approved Amount: Purpose:	3/13/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		
Hesla Oil, LLC Kevin MT	734 G2	Approved Amount: Purpose:	3/13/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		
Hesla Oil, LLC Kevin MT	734 G3	Approved Amount: Purpose:	3/13/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		
Hesla Oil, LLC Kevin MT	734 G4	Approved Amount: Purpose:	3/13/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		
Hesla Oil, LLC Kevin MT	734 G6	Approved Amount: Purpose:	3/13/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		
Hesla Oil, LLC Kevin MT	734 G8	Approved Amount: Purpose:	3/13/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		

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Montana Board of Oil and Gas Conservation Summary of Bond Activity

2/11/2013 Through 4/22/2013

Approved

Hesla Oil, LLC Kevin MT	734 G5	Approved Amount: Purpose:	3/13/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 FIRST STATE BANK OF SHELBY		
Legacy Reserves Operating LP Midland TX	713 T3	Approved Amount: Purpose:	2/19/2013 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00 U.S. Specialty Insurance Co.		
Montex Oil Corporation Billings MT	737 G1	Approved Amount: Purpose:	4/12/2013 \$10,000.00 Single Well Bond
Sandhill Energy, LLC Froid MT	726 T1	Approved Amount: Purpose:	3/28/2013 \$10,000.00 UIC Single Well Bond
Letter of Credit	\$10,000.00 First Community Bank		
Shamrock Ranch Inc. Havre MT	736 D1	Approved Amount: Purpose:	4/9/2013 \$5,000.00 Domestic Well Bond
Certificate of Deposit	\$5,000.00 Independence Bank		
Thor Resources USA, LLC Calgary AB	732 G1	Approved Amount: Purpose:	3/13/2013 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00 FIRST STATE BANK OF SHELBY		
Windy Butte Reclamation Facility, LLC Powers Lake ND	695 T2	Approved Amount: Purpose:	4/10/2013 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00 STOCKMAN BANK, SIDNEY		

Forfeited

Zimmerman, Brent Wolf Point MT	609 G1	Forfeited Amount: Purpose:	2/19/2013 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00 First Community Bank		

Released

Alme, Henry A. Cut Bank MT	611 L1	Released Amount: Purpose:	2/13/2013 \$3,000.00 Limited Bond
Certificate of Deposit	\$3,000.00 FIRST STATE BANK OF SHELBY		
Lance Oil and Gas Company Denver CO	421 M2	Released Amount: Purpose:	4/17/2013 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00 Liberty Mutual Insurance Company		

Montana Board of Oil and Gas Conservation Summary of Bond Activity

2/11/2013 Through 4/22/2013

Released

NFR Bear Paw Basin, LLC Houston TX	Surety Bond	\$1,500.00	587 T1 RLI INSURANCE COMPANY	Released	3/4/2013
				Amount:	\$1,500.00
				Purpose:	UIC Single Well Bond
Panther Energy Company, LLC Tulsa OK	Certificate of Deposit	\$10,000.00	595 G2 FIRST INTERSTATE BANK	Released	3/26/2013
				Amount:	\$10,000.00
				Purpose:	Single Well Bond
Ptarmigan Lands LP Calgary, Alberta	Certificate of Deposit	\$50,000.00	498 M1 FIRST STATE BANK OF SHELBY	Released	2/22/2013
				Amount:	\$50,000.00
				Purpose:	Multiple Well Bond

DOCKETS IN ORDER OF PUBLICATION, 4/25/2013

Docket	Applicant	Status	Request
113-2013	Briscoe Petroleum, LLC	Default	Vacate Field/Rule
114-2013	Petro-Hunt, LLC	Default	Temp. Spacing
115-2013	Petro-Hunt, LLC	Default	Class II Permit
116-2013	Sinclair Oil & Gas Company	Default	Well Density
117-2013	Sinclair Oil & Gas Company	Default	Well Density
118-2013	Sinclair Oil & Gas Company	Default	Well Density
119-2013	Interstate Explorations, LLC		Exception - Drilling
120-2013	Denbury Onshore Inc.	Default	Well Density
121-2013	Denbury Onshore Inc.	Default	Well Density
122-2013	Fidelity Exploration & Production Co.		Temp. Spacing
123-2013	Fidelity Exploration & Production Co.		Temp. Spacing
124-2013	Continental Resources Inc	Default	Exception - Drilling
125-2013	Continental Resources Inc	Default	Exception - Drilling
126-2013	Continental Resources Inc	Default	Exception - Drilling
127-2013	Continental Resources Inc	Default	Exception - Drilling
128-2013	Continental Resources Inc	Default	Exception - Drilling
129-2013	Continental Resources Inc	Default	Exception - Drilling
130-2013	Continental Resources Inc	Default	Exception - Drilling
131-2013	Continental Resources Inc	Default	Exception - Drilling
132-2013	Continental Resources Inc	Default	Exception - Drilling
133-2013	Continental Resources Inc	Default	Exception - Drilling
134-2013	Continental Resources Inc	Default	Exception - Drilling
135-2013	Continental Resources Inc	Default	Exception - Drilling
136-2013	Continental Resources Inc	Default	Exception - Drilling
137-2013	Continental Resources Inc	Default	Spacing Amendment
138-2013	Continental Resources Inc	Default	Spacing Amendment
139-2013	Continental Resources Inc	Default	Spacing Amendment
140-2013	Continental Resources Inc	Default	Spacing Amendment
141-2013	Continental Resources Inc	Default	Spacing Amendment
142-2013	Continental Resources Inc	Default	Exception - Drilling
143-2013	Continental Resources Inc		Spacing
144-2013	Continental Resources Inc		Pooling
145-2013	Continental Resources Inc		Well Density
146-2013	Continental Resources Inc		Spacing
147-2013	Continental Resources Inc		Pooling
148-2013	Continental Resources Inc		Well Density
149-2013	Continental Resources Inc		Spacing
150-2013	Continental Resources Inc		Well Density
151-2013	Continental Resources Inc		Spacing
152-2013	Continental Resources Inc		Well Density
153-2013	Continental Resources Inc		Spacing
154-2013	Continental Resources Inc		Pooling
155-2013	Continental Resources Inc		Well Density
156-2013	Continental Resources Inc		Spacing
157-2013	Continental Resources Inc		Pooling
158-2013	Continental Resources Inc		Well Density
159-2013	Continental Resources Inc		Spacing
160-2013	Continental Resources Inc		Well Density
161-2013	Continental Resources Inc		Spacing



162-2013	Continental Resources Inc		Well Density
163-2013	Continental Resources Inc		Spacing
164-2013	Continental Resources Inc		Well Density
165-2013	Continental Resources Inc		Well Density
166-2013	Continental Resources Inc		Spacing Amendment
167-2013	Continental Resources Inc		Spacing Amendment
168-2013	Continental Resources Inc		Spacing Amendment
169-2013	Continental Resources Inc		Pooling
170-2013	XTO Energy Inc.		Spacing
171-2013	XTO Energy Inc.		Pooling
172-2013	XTO Energy Inc.		Well Density
173-2013	XTO Energy Inc.		Spacing
174-2013	XTO Energy Inc.	Continued	Pooling
175-2013	XTO Energy Inc.		Well Density
176-2013	XTO Energy Inc.	Continued	Pooling
177-2013	XTO Energy Inc.		Well Density
178-2013	XTO Energy Inc.		Pooling
179-2013	XTO Energy Inc.		Well Density
180-2013	XTO Energy Inc.		Pooling
181-2013	Southwestern Energy Production Co.		Pooling
182-2013	TAQA North USA, Inc.		Spacing
183-2013	TAQA North USA, Inc.		Pooling
184-2013	TAQA North USA, Inc.		Well Density
185-2013	TAQA North USA, Inc.		Pooling
186-2013	TAQA North USA, Inc.		Pooling
187-2013	Antelope Resources, Inc.	Default	Class II Permit
188-2013	Statoil Oil & Gas LP		Spacing
189-2013	Statoil Oil & Gas LP		Pooling
190-2013	Statoil Oil & Gas LP		Spacing
191-2013	Statoil Oil & Gas LP		Pooling
192-2013	Statoil Oil & Gas LP		Spacing
193-2013	Statoil Oil & Gas LP		Pooling
194-2013	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
195-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
196-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
197-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
198-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
199-2013	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
200-2013	GreenHunter Water, LLC	Continued	Class II Permit
201-2013	GreenHunter Water, LLC	Continued	Class II Permit
202-2013	Keesun Corp.		Exception - Drilling
203-2013	Keesun Corp.		Exception - Drilling
204-2013	Keesun Corp.		Exception - Drilling
205-2013	G3 Operating, LLC	Continued	Spacing
206-2013	G3 Operating, LLC	Continued	Spacing
207-2013	G3 Operating, LLC	Continued	Spacing
208-2013	G3 Operating, LLC	Continued	Spacing
209-2013	G3 Operating, LLC	Continued	Spacing
210-2013	Whiting Oil and Gas Corporation	Default	Spacing Amendment
211-2013	Whiting Oil and Gas Corporation		Spacing
212-2013	Whiting Oil and Gas Corporation		Pooling
213-2013	Whiting Oil and Gas Corporation		Well Density

214-2013	Whiting Oil and Gas Corporation		Spacing
215-2013	Whiting Oil and Gas Corporation		Pooling
216-2013	Whiting Oil and Gas Corporation		Well Density
217-2013	Whiting Oil and Gas Corporation	Protested	Spacing
218-2013	Whiting Oil and Gas Corporation		Pooling
219-2013	Whiting Oil and Gas Corporation		Well Density
220-2013	Whiting Oil and Gas Corporation	Protested	Spacing
221-2013	Whiting Oil and Gas Corporation		Pooling
222-2013	Whiting Oil and Gas Corporation		Well Density
476-2012	Oasis Petroleum, Inc.	Continued	Pooling
490-2012	Statoil Oil & Gas LP		Spacing
491-2012	Statoil Oil & Gas LP		Pooling
536-2012	Marathon Oil Corporation	Continued	Pooling
692-2012	Slawson Exploration Company Inc	Withdrawn	Spacing
693-2012	Slawson Exploration Company Inc	Withdrawn	Well Density
696-2012	Slawson Exploration Company Inc	Withdrawn	Spacing
697-2012	Slawson Exploration Company Inc	Withdrawn	Well Density
709-2012	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
736-2012	Oasis Petroleum, Inc.	Continued	Spacing
737-2012	Oasis Petroleum, Inc.	Continued	Pooling
738-2012	Oasis Petroleum, Inc.	Continued	Well Density
746-2012	Oasis Petroleum, Inc.	Continued	Pooling
758-2012	Statoil Oil & Gas LP		Spacing
759-2012	Statoil Oil & Gas LP		Pooling
760-2012	Statoil Oil & Gas LP		Well Density
761-2012	Statoil Oil & Gas LP		Spacing
762-2012	Statoil Oil & Gas LP		Pooling
763-2012	Statoil Oil & Gas LP		Well Density
15-2013	Whiting Oil and Gas Corporation		Spacing
16-2013	Whiting Oil and Gas Corporation		Pooling
17-2013	Whiting Oil and Gas Corporation		Well Density
36-2013	Oasis Petroleum, Inc.	Continued	Spacing
37-2013	Oasis Petroleum, Inc.	Continued	Well Density
39-2013	EOG Resources, Inc.	Continued	Spacing
40-2013	EOG Resources, Inc.	Continued	Pooling
41-2013	EOG Resources, Inc.	Continued	Well Density
82-2013	XTO Energy Inc.		Spacing
83-2013	XTO Energy Inc.		Spacing
93-2013	Slawson Exploration Company Inc		Spacing
94-2013	Slawson Exploration Company Inc		Pooling
95-2013	Slawson Exploration Company Inc		Well Density
96-2013	Slawson Exploration Company Inc		Pooling
97-2013	Slawson Exploration Company Inc	Default	Well Density
98-2013	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
99-2013	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
100-2013	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
101-2013	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
102-2013	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
103-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
104-2013	Slawson Exploration Company Inc		Spacing
105-2013	Slawson Exploration Company Inc	Continued	Pooling

DOCKETS IN HEARING ORDER, 4/25/2013			
Docket	Applicant	Status	Request
119-2013	Interstate Explorations, LLC		Exception - Drilling
122-2013	Fidelity Exploration & Production Co.		Temp. Spacing
123-2013	Fidelity Exploration & Production Co.		Temp. Spacing
143-2013	Continental Resources Inc		Spacing
144-2013	Continental Resources Inc		Pooling
145-2013	Continental Resources Inc		Well Density
146-2013	Continental Resources Inc		Spacing
147-2013	Continental Resources Inc		Pooling
148-2013	Continental Resources Inc		Well Density
149-2013	Continental Resources Inc		Spacing
150-2013	Continental Resources Inc		Well Density
151-2013	Continental Resources Inc		Spacing
152-2013	Continental Resources Inc		Well Density
153-2013	Continental Resources Inc		Spacing
154-2013	Continental Resources Inc		Pooling
155-2013	Continental Resources Inc		Well Density
156-2013	Continental Resources Inc		Spacing
157-2013	Continental Resources Inc		Pooling
158-2013	Continental Resources Inc		Well Density
159-2013	Continental Resources Inc		Spacing
160-2013	Continental Resources Inc		Well Density
161-2013	Continental Resources Inc		Spacing
162-2013	Continental Resources Inc		Well Density
163-2013	Continental Resources Inc		Spacing
164-2013	Continental Resources Inc		Well Density
165-2013	Continental Resources Inc		Well Density
166-2013	Continental Resources Inc		Spacing Amendment
167-2013	Continental Resources Inc		Spacing Amendment
168-2013	Continental Resources Inc		Spacing Amendment
169-2013	Continental Resources Inc		Pooling

170-2013	XTO Energy Inc.	Spacing
171-2013	XTO Energy Inc.	Pooling
172-2013	XTO Energy Inc.	Well Density
173-2013	XTO Energy Inc.	Spacing
175-2013	XTO Energy Inc.	Well Density
83-2013	XTO Energy Inc.	Spacing
177-2013	XTO Energy Inc.	Well Density
82-2013	XTO Energy Inc.	Spacing
178-2013	XTO Energy Inc.	Pooling
179-2013	XTO Energy Inc.	Well Density
180-2013	XTO Energy Inc.	Pooling
181-2013	Southwestern Energy Production Co.	Pooling
182-2013	TAQA North USA, Inc.	Spacing
183-2013	TAQA North USA, Inc.	Pooling
184-2013	TAQA North USA, Inc.	Well Density
185-2013	TAQA North USA, Inc.	Pooling
186-2013	TAQA North USA, Inc.	Pooling
188-2013	Statoil Oil & Gas LP	Spacing
189-2013	Statoil Oil & Gas LP	Pooling
190-2013	Statoil Oil & Gas LP	Spacing
191-2013	Statoil Oil & Gas LP	Pooling
192-2013	Statoil Oil & Gas LP	Spacing
193-2013	Statoil Oil & Gas LP	Pooling
490-2012	Statoil Oil & Gas LP	Spacing
491-2012	Statoil Oil & Gas LP	Pooling
758-2012	Statoil Oil & Gas LP	Spacing
759-2012	Statoil Oil & Gas LP	Pooling
760-2012	Statoil Oil & Gas LP	Well Density
761-2012	Statoil Oil & Gas LP	Spacing
762-2012	Statoil Oil & Gas LP	Pooling
763-2012	Statoil Oil & Gas LP	Well Density

202-2013	Keesun Corp.		Exception - Drilling
203-2013	Keesun Corp.		Exception - Drilling
204-2013	Keesun Corp.		Exception - Drilling
15-2013	Whiting Oil and Gas Corporation		Spacing
16-2013	Whiting Oil and Gas Corporation		Pooling
17-2013	Whiting Oil and Gas Corporation		Well Density
211-2013	Whiting Oil and Gas Corporation		Spacing
212-2013	Whiting Oil and Gas Corporation		Pooling
213-2013	Whiting Oil and Gas Corporation		Well Density
214-2013	Whiting Oil and Gas Corporation		Spacing
215-2013	Whiting Oil and Gas Corporation		Pooling
216-2013	Whiting Oil and Gas Corporation		Well Density
217-2013	Whiting Oil and Gas Corporation	Protested	Spacing
218-2013	Whiting Oil and Gas Corporation		Pooling
219-2013	Whiting Oil and Gas Corporation		Well Density
220-2013	Whiting Oil and Gas Corporation	Protested	Spacing
221-2013	Whiting Oil and Gas Corporation		Pooling
222-2013	Whiting Oil and Gas Corporation		Well Density
93-2013	Slawson Exploration Company Inc		Spacing
94-2013	Slawson Exploration Company Inc		Pooling
95-2013	Slawson Exploration Company Inc		Well Density
96-2013	Slawson Exploration Company Inc		Pooling
104-2013	Slawson Exploration Company Inc		Spacing

DEFAULT DOCKET, 4/25/2013			
Docket	Applicant	Status	Request
113-2013	Briscoe Petroleum, LLC	Default	Vacate Field/Rule
114-2013	Petro-Hunt, LLC	Default	Temp. Spacing
115-2013	Petro-Hunt, LLC	Default	Class II Permit
116-2013	Sinclair Oil & Gas Company	Default	Well Density
117-2013	Sinclair Oil & Gas Company	Default	Well Density
118-2013	Sinclair Oil & Gas Company	Default	Well Density
120-2013	Denbury Onshore Inc.	Default	Well Density
121-2013	Denbury Onshore Inc.	Default	Well Density
124-2013	Continental Resources Inc	Default	Exception - Drilling
125-2013	Continental Resources Inc	Default	Exception - Drilling
126-2013	Continental Resources Inc	Default	Exception - Drilling
127-2013	Continental Resources Inc	Default	Exception - Drilling
128-2013	Continental Resources Inc	Default	Exception - Drilling
129-2013	Continental Resources Inc	Default	Exception - Drilling
130-2013	Continental Resources Inc	Default	Exception - Drilling
131-2013	Continental Resources Inc	Default	Exception - Drilling
132-2013	Continental Resources Inc	Default	Exception - Drilling
133-2013	Continental Resources Inc	Default	Exception - Drilling
134-2013	Continental Resources Inc	Default	Exception - Drilling
135-2013	Continental Resources Inc	Default	Exception - Drilling
136-2013	Continental Resources Inc	Default	Exception - Drilling
137-2013	Continental Resources Inc	Default	Spacing Amendment
138-2013	Continental Resources Inc	Default	Spacing Amendment
139-2013	Continental Resources Inc	Default	Spacing Amendment
140-2013	Continental Resources Inc	Default	Spacing Amendment
141-2013	Continental Resources Inc	Default	Spacing Amendment
142-2013	Continental Resources Inc	Default	Exception - Drilling
187-2013	Antelope Resources, Inc.	Default	Class II Permit
195-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
196-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
197-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
198-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
210-2013	Whiting Oil and Gas Corporation	Default	Spacing Amendment
97-2013	Slawson Exploration Company Inc	Default	Well Density
103-2013	Slawson Exploration Company Inc	Default	Temp. Spacing